A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 7, 1985 NO. 23

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/07/85	Last Week Ending: 05/31/85	Last Year Week Ending: 06/08/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,266	12,377	12,608	-111	-342
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.1	79.8	77.5		
Motor Gasoline					
Total motor gasoline production	6,609	6,466	6,796	143	-187
Finished leaded motor gasoline production	2,407	2,419	2,680	-12	-273
Finished unleaded motor gasoline production	4,202	4,047	4,116	155	86
Total motor gasoline stocks	219,524	215,039	256,210	4,485	-36,686
Finished leaded motor gasoline stocks	78,916	75,943	100,820	2,973	-21,904
Finished unleaded motor gasoline stocks	106,105	104,770	112,358	1,335	-6,253
Distillate Fuel Oil					
Distillate fuel oil production	2,595	2,708	2,889	-113	-294
Distillate fuel oil stocks	105,080	104,596	104,416	484	664
Residual Fuel Oil					
Residual fuel oil production	737	783	843	-46	-106
Residual fuel oil stocks	42,780	43,135	47,417	-355	-4,637
Imports					
Crude oil imports	3,486	3,625	3,296	-139	190
Product imports	1,802	2,630	2,427	-828	-625
Crude Oil Stocks					
Crude oil stocks	352,242	355,607	359,579	-3,365	-7,337

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,218	1,112	1,129	1,405	80.4
Appal. No. 1	88	86	86	115	74.8
DISTRICT 1 TOTAL	1,306	1,198	1,215	1,520	79.9
Appal. No. 2	68	63	63	66	95.5
Ind., Ill., Ky.	1,905	1,806	1,823	2,285	79.8
Minn., Wis., Daks.	316	299	301	303	99.3
Okla., Kans., Mo.	757	665	676	718	94.2
DISTRICT 2 TOTAL	3,046	2,833	2,863	3,372	84.9
Inland Texas	531	448	464	561	82.7
Texas Gulf Coast	3,233	2,726	2,851	3,532	80.7
La. Gulf Coast	2,066	1,927	1,950	2,620	74.4
N. La. and Ark.	169	158	159	293	54.3
New Mexico	79	61	61	75	81.3
DISTRICT 3 TOTAL	6,078	5,320	5,485	7,081	77.5
DISTRICT 4 TOTAL	461	443	450	529	85.1
DISTRICT 5 TOTAL	2,371	2,231	2,253	3,012	74.8
TOTAL U.S.	13,262	12,025	12,266	15,514	79.1
TOTAL U.S.					
Weeks Ended:					
MAY 31, 1985	13,440	12,202	12,377	15,514	79.8
JUN. 8, 1984	13,424	12,406	12,608	16,270	77.5
DISTRICTS 1-4					
Weeks Ended:					
JUN. 07, 1985	10,891	9,794	10,013	12,502	80.1
MAY 31, 1985	10,930	9,909	10,083	12,502	80.7
JUN. 8, 1984	10,989	10,068	10,234	13,210	77.5

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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	569	150	419	28	59	244	114
Appal. No. 1	28	9	19	--	--	31	2
DISTRICT 1 TOTAL	597	159	438	28	59	275	116
Appal. No. 2	33	8	25	--	--	17	4
Ind., Ill., Ky.	1,080	409	671	19	91	341	45
Minn., Wis., Daks.	163	54	109	4	11	78	6
Okla., Kans., Mo.	364	180	184	8	32	209	10
DISTRICT 2 TOTAL	1,640	651	989	31	134	645	65
Inland Texas	328	129	199	27	40	110	19
Texas Gulf Coast	1,638	588	1,050	27	181	599	148
La. Gulf Coast	1,061	339	722	15	190	386	91
N. La. and Ark.	44	28	16	4	--	49	7
New Mexico	24	12	12	7	--	12	--
DISTRICT 3 TOTAL	3,095	1,096	1,999	80	411	1,156	265
DISTRICT 4 TOTAL	240	115	125	12	15	130	19
DISTRICT 5 TOTAL	1,037	386	651	29	266	389	272
TOTAL U.S.	6,609	2,407	4,202	180	885	2,595	737
TOTAL U.S. **Weeks Ended:**							
MAY 31, 1985	6,466	2,419	4,047	195	868	2,708	783
JUN. 8, 1984	6,796	2,680	4,116	187	876	2,889	843
DISTRICTS 1-4 **Weeks Ended:**							
JUN. 07, 1985	5,572	2,021	3,551	151	619	2,206	465
MAY 31, 1985	5,373	1,997	3,376	167	597	2,334	465
JUN. 8, 1984	5,703	2,262	3,441	150	631	2,450	515

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 7, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,511	2,123	3,387	1	182	493	4,377	880	--
Central Atlantic	26,857	8,770	14,672	3,415	475	4,251	17,073	13,709	12,547
Lower Atlantic	28,861	11,602	17,065	194	311	4,197	12,104	4,358	578
DISTRICT 1 TOTAL	61,229	22,495	35,124	3,610	968	8,941	33,554	18,947	13,125
DISTRICT 2 TOTAL	58,193	24,418	27,413	6,362	1,289	7,560	30,354	3,907	19,981
DISTRICT 3 TOTAL	61,907	19,386	27,433	15,088	2,240	12,396	27,419	11,174	53,327
DISTRICT 4 TOTAL	7,635	3,064	2,478	2,093	406	847	2,709	448	2,021
DISTRICT 5 TOTAL	30,560	9,553	13,657	7,350	1,560	6,210	11,044	8,304	25,501
TOTAL U.S.	219,524	78,916	106,105	34,503	6,463	35,954	105,080	42,780	113,955
TOTAL U.S.									
Weeks Ended:									
MAY 31, 1985	215,039	75,943	104,770	34,326	6,716	34,484	104,596	43,135	113,229
JUN. 8, 1984	256,210	100,820	112,358	43,032	6,446	35,789	104,416	47,417	120,377
DISTRICTS 1-4									
Weeks Ended:									
JUN. 07, 1985	188,964	69,363	92,448	27,153	4,903	29,744	94,036	34,476	88,454
MAY 31, 1985	184,925	66,622	91,521	26,782	5,240	29,007	93,808	34,026	87,592
JUN. 8, 1984	224,409	89,286	100,909	34,214	4,585	29,862	92,518	39,053	92,036

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 7, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
			Daily Average		
DISTRICTS 1-4 TOTAL					
JUN. 07, 1985	5,987.0	5,890.0	3,229	564	268,487
MAY 31, 1985	5,987.0	--	3,478	616	269,930
MAY 24, 1985	5,987.0	--	2,825	518	265,384
MAY 17, 1985	5,987.0	--	3,401	389	264,369
DISTRICT 5 TOTAL					
JUN. 07, 1985	3,039.0	2,787.0	257	29	83,755 ♦
MAY 31, 1985	3,039.0	--	147	35	85,677
MAY 24, 1985	3,039.0	--	371	53	91,995
MAY 17, 1985	3,039.0	--	172	29	84,126
TOTAL U.S.					
JUN. 07, 1985	9,026.0	8,677.0	3,486	593	352,242 ♦
MAY 31, 1985	9,026.0	--	3,625	651	355,607
MAY 24, 1985	9,026.0	--	3,196	571	357,379
MAY 17, 1985	9,026.0	--	3,573	418	348,495
JUN. 8, 1984	8,913.0/a	--	3,296	351	359,579

♦INCLUDES 23,099 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 07, 1985	17,289	72,740	165,027	13,431	268,487	83,755 ♦	352,242 ♦
MAY 31, 1985	16,992	74,180	164,790	13,968	269,930	85,677	355,607
JUN. 8, 1984	14,066	79,048	169,653	13,834	276,601	82,978	359,579

[1]See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	114	34	80	--	--	53	122	--	--	--	289
Central Atlantic	160	13	147	--	10	152	195	15	46	162	740
Lower Atlantic	60	46	14	--	--	72	42	--	--	--	174
DISTRICT 1 TOTAL											
JUN. 07, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
DISTRICTS 2–4 TOTAL											
JUN. 07, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
DISTRICT 5 TOTAL											
JUN. 07, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
TOTAL U.S.	429	129	300	--	14	296	389	121	323	230	1,802
TOTAL U.S. Weeks Ended:											
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
JUN. 8, 1984	381	218	163	36	66	401	694	188	352	309	2,427

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

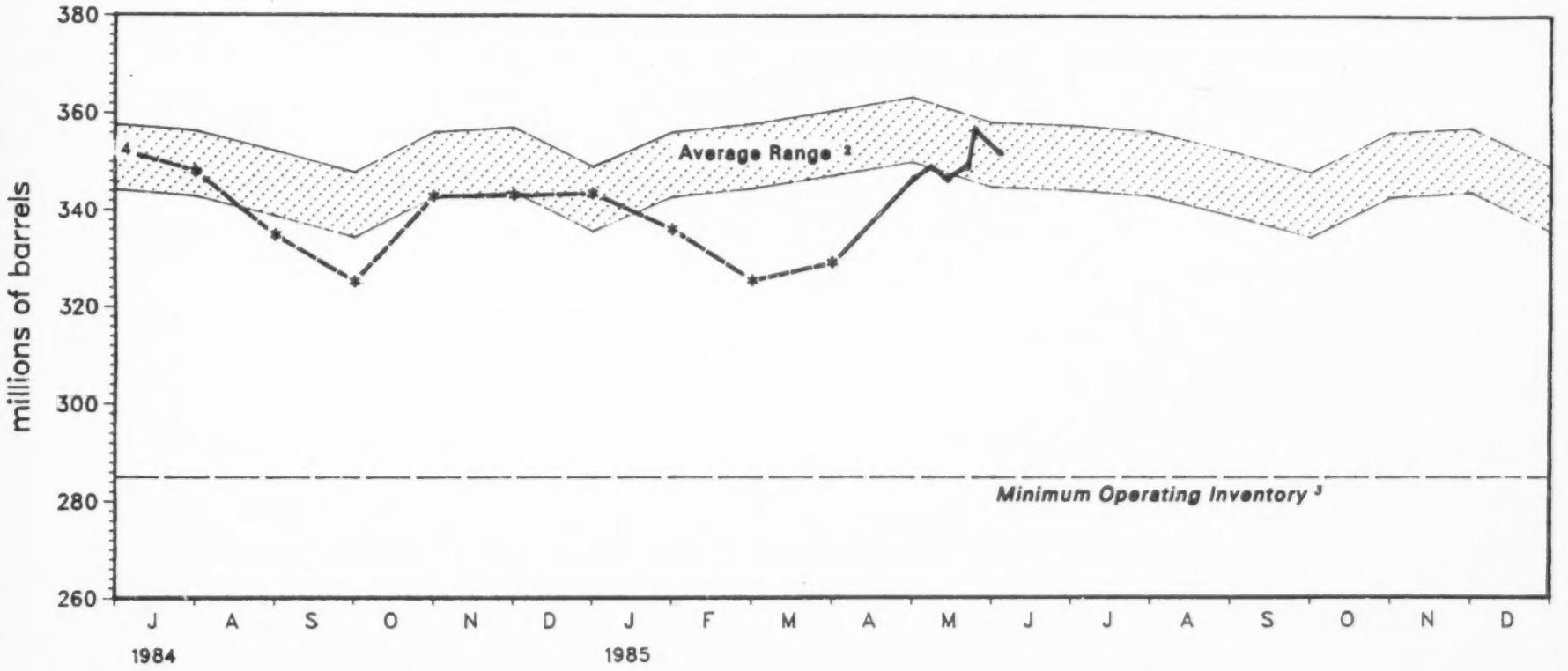
Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

Week Ended June 7, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

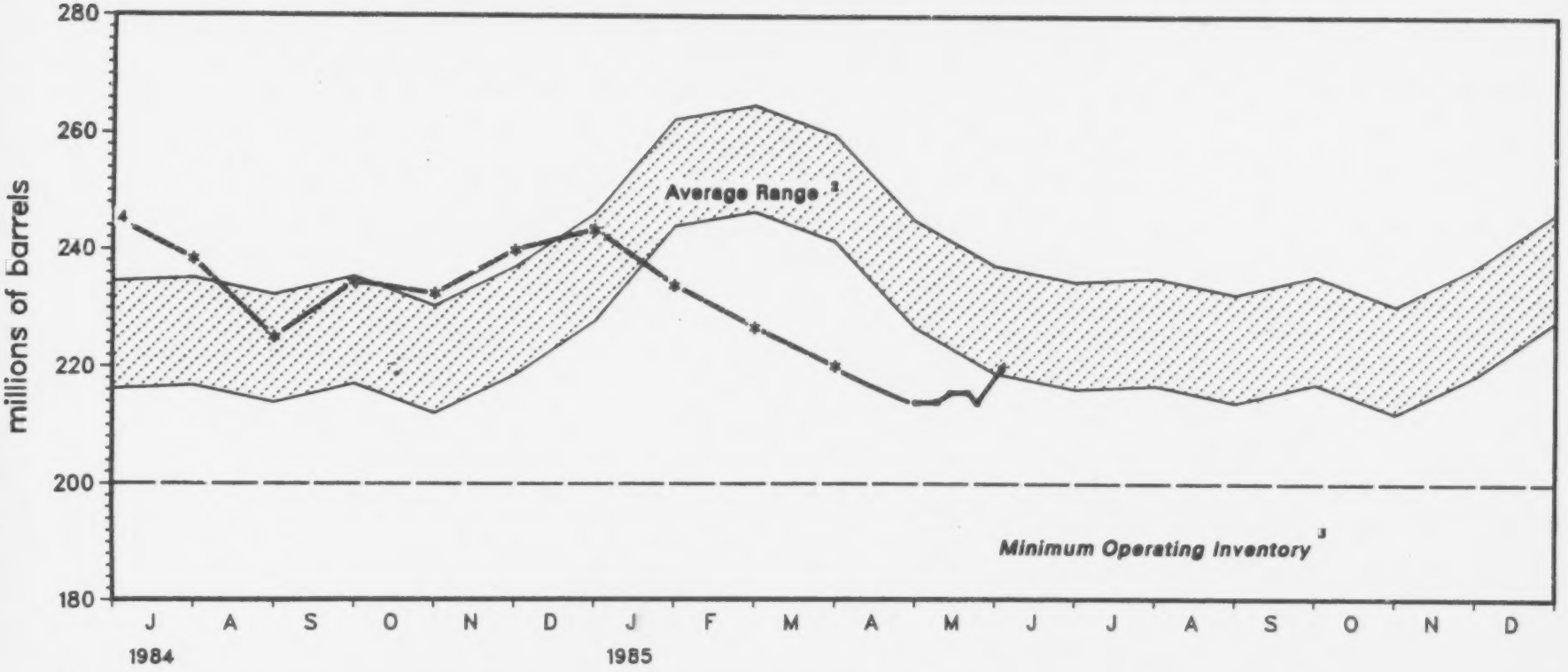
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
. -- API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

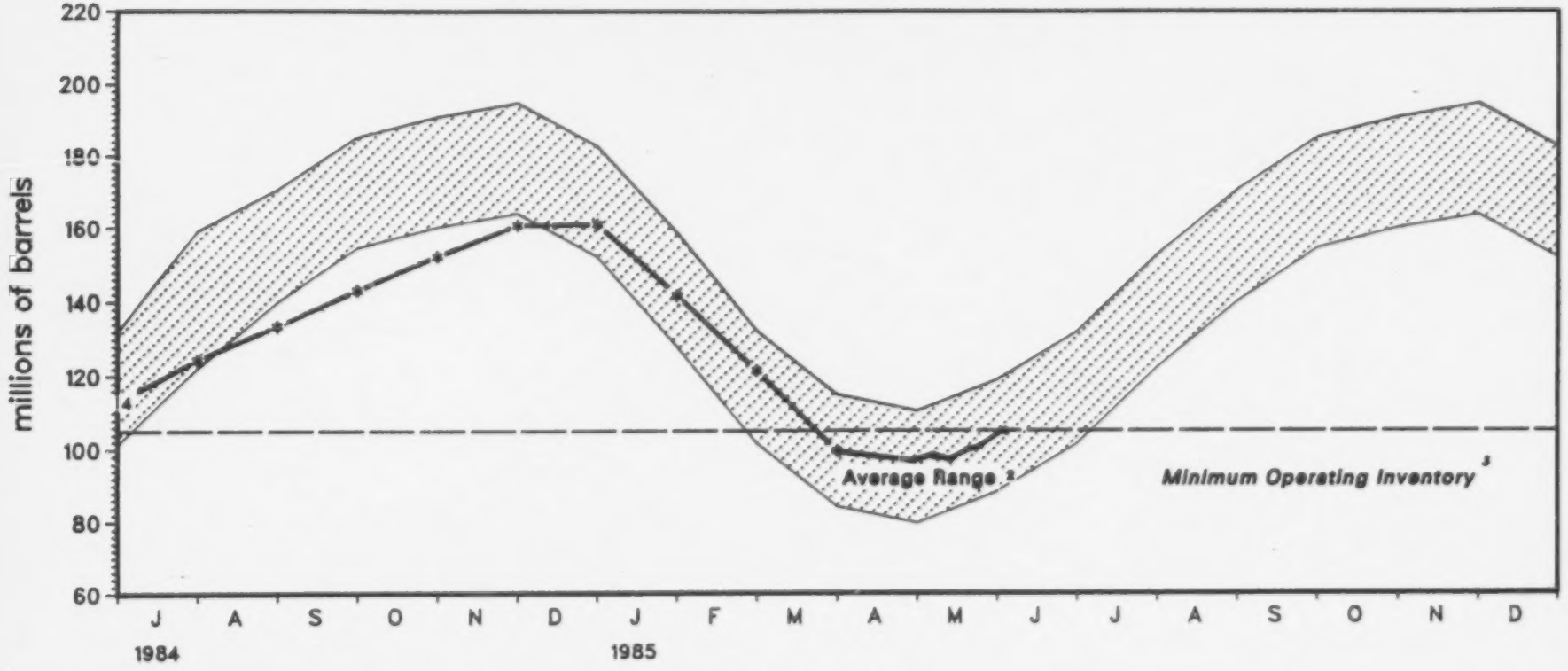
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*